

**DRILLING MORNING REPORT # 9****Manta 2****23 Jan 2006**From: Simon Rodda/Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	971.0m	Cur. Hole Size		AFE Cost	\$21,712,149
Field	Basker and Manta	TVDBRT	936.0m	Last Casing OD	13.375in	AFE No.	3426-1300
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	926.8m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	6.30	Shoe MDBRT	961.0m	Cum Cost	\$4,403,850
Wtr Dpth(LAT)	134.1m	Days on well	8.06	FIT/LOT:	/	Days Since Last LTI	983
RT-ASL(LAT)	21.5m	Planned TD MD	3,102.0m				
RT-ML	155.6m	Planned TD TVDRT	2,892.0m				
Current Op @ 0600							
Planned Op							

Summary of Period 0000 to 2400 Hrs
Pull BOP's, run cement plug, POOH, Make up tools and rack in derrick,RIH to sea bed with spud BHA.

Operations For Period 0000 Hrs to 2400 Hrs on 23 Jan 2006							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
BOP	TP (CWR)	BOP	0000	0330	3.50	971.0m	Continue to pull BOP's and riser
BOP	TP (CWR)	BOP	0330	0430	1.00	971.0m	Land BOPs on Normar carrier and disconnect double or riser.
BOP	TP (CWR)	BOP	0430	0600	1.50	971.0m	Skid BOP's stb and lay out remaining two joints of riser.
BOP	TP (CWR)	BOP	0600	0730	1.50	971.0m	Rig down riser handling equipment.
PA	TP (CWR)	CMP	0730	0800	0.50	971.0m	Make up cement stand and rack in derrick.
PA	TP (CWR)	TI	0800	0930	1.50	971.0m	Make up 127mm (5") drill pipe mule shoe and RIH to 390m MDRT.
PA	TP (CWR)	CMP	0930	1000	0.50	971.0m	Spot 50bbls of PHG. POOH from 390m MDRT to 290m MDRT,make up cement hose to string.
PA	TP (CWR)	CMP	1000	1100	1.00	971.0m	Break circulation with Dowell, pressure test lines to 2000psi, ok. Pump 10bbls of sea water, mix and pump 49bbls of 15.8ppg cement slurry. Displace with 6 bbls of sea water.
PA	TP (CWR)	CMP	1100	1130	0.50	971.0m	POOH from 290m MDRT to 185m MDRT, circulate at 1200gpm and 100rpm.
PA	TP (CWR)	TO	1130	1230	1.00	971.0m	POOH and lay out mule shoe.
PA	TP (CWR)	OA	1230	1300	0.50	971.0m	Make up 762mm (30") casing running tool and rack in derrick.
PA	TP (CWR)	SKR	1300	1600	3.00	971.0m	Make up 914mm (36") BHA while positioning rig over Manta-2a location, 20m fwd of present location.
PA	TP (CWR)	BOP	1600	1630	0.50	971.0m	Run in hole to sea bed in preperation for spudding Manta 2a

Phase Data to 2400hrs, 23 Jan 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	4	15 Jan 2006	15 Jan 2006	4.00	0.167	0.0m
ANCHORING(A)	25	15 Jan 2006	16 Jan 2006	29.00	1.208	0.0m
PRESPUD(PS)	13.5	16 Jan 2006	17 Jan 2006	42.50	1.771	0.0m
CONDUCTOR HOLE(CH)	1	17 Jan 2006	17 Jan 2006	43.50	1.812	189.0m
CONDUCTOR CASING(CC)	16.5	17 Jan 2006	18 Jan 2006	60.00	2.500	189.0m
SURFACE HOLE(SH)	57	18 Jan 2006	20 Jan 2006	117.00	4.875	971.0m
SURFACE CASING(SC)	16	20 Jan 2006	21 Jan 2006	133.00	5.542	971.0m
RISER AND BOP STACK(BOP)	51.5	21 Jan 2006	23 Jan 2006	184.50	7.688	971.0m
PLUG AND ABANDON(PA)	9	23 Jan 2006	23 Jan 2006	193.50	8.062	971.0m



WBM Data		Cost Today			
Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:		PM:	pH:	Gels 10m	
		PF:	PHPA:	Fann 003	
Comment	Transferred 1235bbbls of KCL/PHPA/polymer mud to Far grip for storage during top hole operations.			Fann 006	
				Fann 100	
				Fann 200	
				Fann 300	
				Fann 600	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	142.9	
Bentonite Bulk	MT	0	17.78	0	60.7	
Diesel	m3	0	10.8	3.5	338.9	
Fresh Water	m3	35.2	26.9	7.5	190.3	
Drill Water	m3	0	216.7	1.5	624.3	
Cement G	MT	0	10.31	0	104.7	

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	187.93	187.93	153.10	153.61	
13 3/8"	961.00	926.77	152.23		

Personnel On Board		
Company	Pax	Comment
DOGC	51	All Diamond Personnel
ANZON AUSTRALIA LIMITED	3	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
M-1 AUSTRALIA PTY LTD	2	Mud Engineers
GEOSERVICES OVERSEAS S.A.	2	Mud Logging personnel
CAMERON AUSTRALIA PTY LTD	1	Wellhead personnel
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	6	Dir drilling and LWD personnel
WEATHERFORD AUSTRALIA PTY LTD	3	Casing running personnel
Total	84	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	22 Jan 2006	1 Day	Complete abandon rig drill	
Fire Drill	22 Jan 2006	1 Day	Simulated fire in the Dowell unit.	
JSA	22 Jan 2006	1 Day	Drill=3, Deck=11, Welder=0, Subsea=20 Mech=0	
Man Overboard Drill	30 Dec 2005	24 Days	Man overboard drill	
Safety Meeting	22 Jan 2006	1 Day	Weekly Safety Meetings	Held weekly Safety meetings 13:00, 19:00 & 01:00 hrs
STOP Card	22 Jan 2006	1 Day	Safe = 4, Unsafe = 2	

Shakers, Volumes and Losses Data			
Available	1,235bbl	Losses	175bbl
Reserve	1,235bbl	Dumped	175bbl
Comment	1235bbbls of KCL/PHPA/polymer mud on Far Grip in storage.		

Marine



Weather on 23 Jan 2006								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	16kn	230.0deg	1,012.0mbar	20C°	0.5m	230.0deg	-1s	1	174.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
224.0deg	0.00klb	5,091.00klb	0.5m	90.0deg	-1s				
Comments								2	265.0
								3	170.0
								4	176.0
								5	236.0
								6	212.0
								7	245.0
								8	231.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Far Grip			On location	Item	Unit	Used	Quantity
				Diesel	M3		225
				Fresh Water	M3		350
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0

Statement of fact figures for Manta 2 end.

Pacific Wrangler	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
	1930	2400	En-route to melbourne	Item	Unit	Used	Quantity
				Diesel	M3		167.7
				Fresh Water	M3		130
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0
				Bentonite Bulk	MT		0
				Brine	Bbls		0

No midnight figures available

Helicopter Movement					
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment	
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0952 / 1000	0 / 8		